4–10 Plant-Safety-Measurement Enhancement

A Study of Sheath Materials for Use on MI Cables during Severe Accidents

Table 4-1 Evaluation of the damage time for sheath materials used in MI cables under air or air/H₂O mixtures at 1015 $^{\circ}$ C

Since the oxidation rate depended upon the parabolic path, it was calculated from the conservative initial exposure. Damage time was predicted based on the oxidation rate and the thickness of the sheath material of the MI cables. Thus, it was confirmed that the NCF600 damage time was four times longer than that of SUS316 at 1015 °C.

Material		SUS316		NCF600	
Condition		Air	Air/H ₂ O	Air	Air/H ₂ O
Oxidation time (mg/cm ² /h)		2.4	6.9	0.6	1.6
Damage time (h)	ϕ 1.6 mm (thickness of sheath material : 0.23 mm)	77	27	325	122
	ϕ 3.2 mm (thickness of sheath material : 0.32 mm)	107	37	453	170



Fig.4-18 XRD analysis of specimen surfaces after exposure to mixed-gas atmosphere ($I_2/CO/O_2/H_2O$) at 800 °C for 96 h The results show that there were constituent elements of the Fe-O and CrO-FeO matrix metals on the surface of SUS316 (a). Conversely, the oxides were not observed on the surface of NCF600 (b).

Polymeric materials are used to insulate and sheathe lowvoltage cables in nuclear power plants. Lessons learned from the accident at the TEPCO's Fukushima Daiichi NPS show that it is necessary to develop new monitoring systems to prevent injuries during severe accidents (SAs). The reactorvessel environment during an SA is thought to be complex, having high temperature, Fission Products (FPs), and atmospheric exposure; there is concern that damage to sheath materials will occur prematurely due to corrosion. Therefore, we started to research and develop that mineral-insulated (MI) cables with metal sheaths are capable of withstanding as signal cables for monitoring systems to be used in the case of SAs from based on knowledge of measurement technology development at the Japan Materials Testing Reactor (JMTR).

MI cables comprise insulators, core wires, and sheath materials. Among these, 316 stainless-steel (SUS316) or nickel-based (NCF600) alloys are selected as sheath materials because these withstand high temperatures and pressures, water vapor, oxidizing atmospheres, and high versatility.

First, in order to evaluate corrosion characteristics in an atmosphere without FP, the weight change was measured under air and a mixture gas of air and water vapor (air/H₂O), and the oxidation rate was calculated. From the oxidation rate and the thickness of the sheath material for the MI cable, the damage time of the NCF600 was found to be about 4 times

longer than that of the SUS316, sufficient for performing measurements until the SA had passed (Table 4-1).

Second, when simulating the environment containing the FP of iodine gas (temperature 800 °C, exposure time 96 h), corrosion products were unevenly formed upon the surface of SUS316, and it was confirmed that peeling occurred readily. This result suggests that this environment has more complex corrosion characteristics than atmospheric air or an air/H₂O mixture. Conversely, a uniform oxide film was formed on the surface of NCF600; however, it was confirmed to be thin enough to be detected by X-ray-diffraction (XRD) analysis (Fig.4-18). Thus, NCF600 is expected to be a good material to use during SA.

From these findings, comprehensive evaluation of such features as the electrical characteristics under the radiation environment must be carried out to determine the basic specifications of the MI cable, and the applicability to the nuclear power plant must be examined.

The present study was a part of result of the R&D program for Plant Safety Enhancement "Research and development of high-performance monitoring systems for safety measurement of LWRs", supported by the Agency for Natural Resources and Energy under the Ministry of Economy, Trade and Industry (METI), Japan.

Reference

Nakano, H. et al., High-Temperature Oxidation of Sheath Materials Using Mineral-Insulated Cables for a Simulated Severe Accident, Mechanical Engineering Journal, vol.5, issue 2, 2018, p.17-00594-1–17-00594-12.